

Table S22. Summary statistics for natural gas – Maryland, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	7	7	8	9	7
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	43	43	34	44	32
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	43	43	34	44	32
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	43	43	34	44	32
NGPL Production	0	0	0	0	0
Total Dry Production	43	43	34	44	32
Supply (million cubic feet)					
Dry Production	43	43	34	44	32
Receipts at U.S. Borders					
Imports	72,339	43,431	13,981	2,790	5,366
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,045,712	1,079,564	1,039,206	803,692	569,601
Withdrawals from Storage					
Underground Storage	13,330	16,676	13,871	12,965	13,354
LNG Storage	371	378	352	359	466
Supplemental Gas Supplies	170	115	89	116	107
Balancing Item	1,918	-8,026	4,117	R15,210	25,339
Total Supply	1,133,883	1,132,180	1,071,650	R <b>835,17</b> 5	614,265

See footnotes at end of table.

Table S22. Summary statistics for natural gas – Maryland, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	196,510	212,020	193,986	R208,946	200,292
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	917,426	905,411	861,678	615,261	399,347
Additions to Storage	317,120	503,111	001,070	013,201	333,317
Underground Storage	15,088	14,384	15,592	10,582	14,165
LNG Storage	4,859	366	394	386	461
LING Storage	4,633	300		300	401
Total Disposition	1,133,883	1,132,180	1,071,650	R <b>835,175</b>	614,265
Consumption (million cubic feet)					
Lease Fuel	0	0	0	EO.	EO.
Pipeline and Distribution Use <sup>a</sup>	2,521	6,332	6,065	7,397	7,123
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	82.699	83,830	77.838	70.346	83.341
Commercial	69,119	67,555	67,505	64,146	71,145
Industrial	23,926	23,371	21,220	17,626	13,989
Vehicle Fuel	23,920	23,371	21,220	17,020 R221	247
Electric Power	18,039	30,728	21,136	49,211	24,447
Total Delivered to Consumers	193,988	205,688	187,921	R <b>201,550</b>	193,169
Total Consumption	196,510	212,020	193,986	R <b>208,94</b> 6	200,292
Delivered for the Account of Others					
(million cubic feet)					
Residential	14,262	15,310	16,119	16,189	21.457
Commercial	48,717	48,000	49,053	48,271	52,494
Industrial	22.659	22,143	20,042	16,729	13,032
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Number of Consumers					
Residential	1,067,807	1,071,566	1,077,168	1,078,978	1,099,272
Commercial	75,771	75,192	75,788	75,799	77,117
Industrial	1,234	1,255	1,226	1,163	1,173
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	912	898	891	846	923
Industrial	19,389	18,623	17,308	15,156	11,926
Illuustildi	19,569	10,025	17,306	15,150	11,920
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	4.05	5.37	5.30	13.82	15.29
Exports		<del></del>		<del></del>	
Citygate	8.02	6.49	6.26	5.67	5.37
Delivered to Consumers					
Residential	13.73	12.44	12.10	12.17	11.67
Commercial	10.87	9.87	10.29	10.00	10.06
Industrial	10.70	9.05	8.61	8.01	8.47
Vehicle Fuel	11.20	5.99	5.09	0.01	11.23
Electric Power	5.42	5.77	5.09 W	W	11.25 W
LICCUIC FOWEI	5.42	5.77	vv	vv	VV

<sup>-</sup> Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement and Power Plant Report"; Form EIA-923, "Power Plant Report"; Form EIA-986, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

Estimated data.

Revised data.

<sup>&</sup>lt;sup>w</sup> Withheld.

<sup>&</sup>lt;sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.